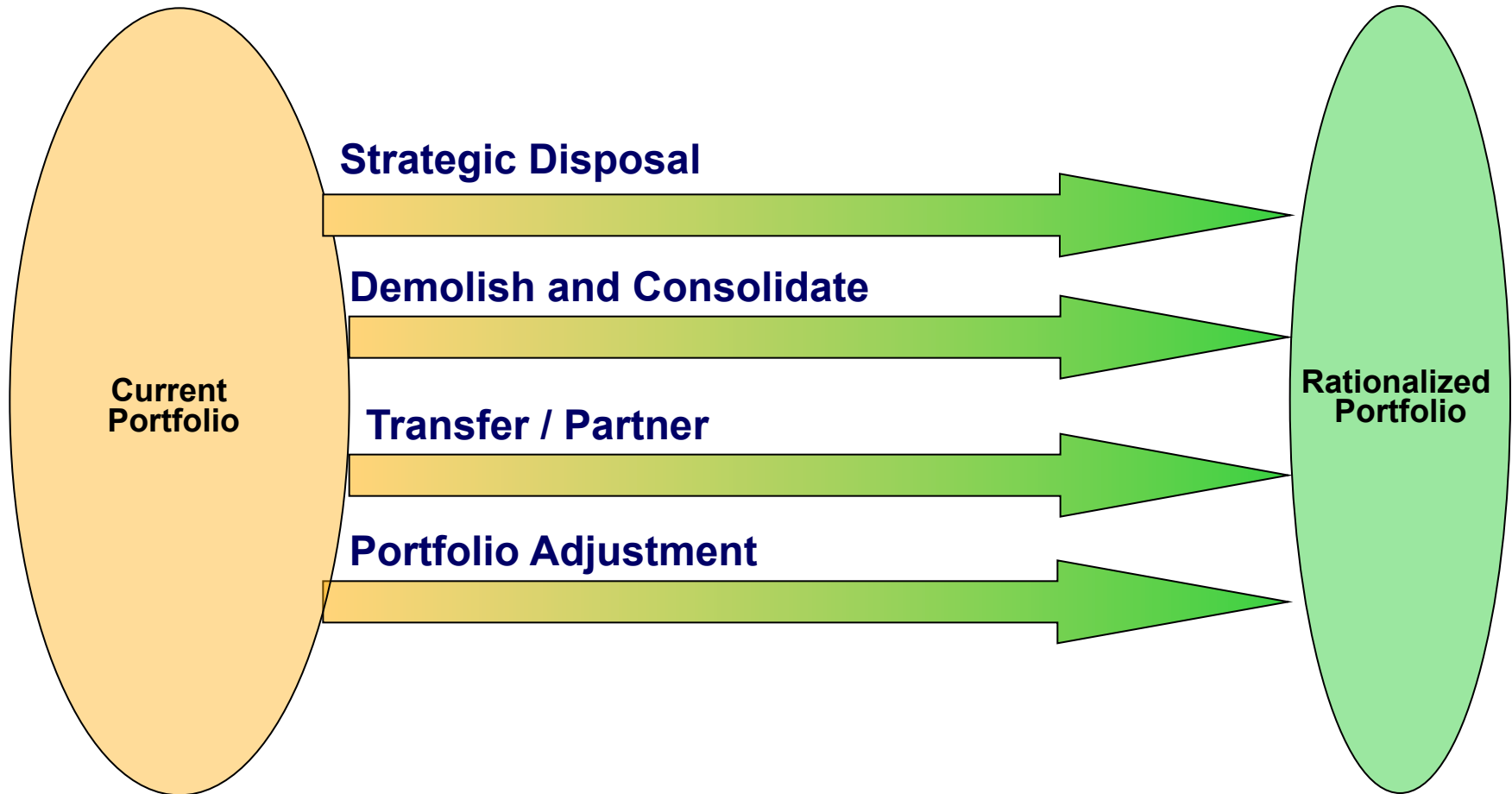




Portfolio Decision Tools



Achieve Efficiencies to Meet Defence Renewal Objectives





Process

1. Identify asset classes with opportunities for efficiencies (characterize portfolio)
2. Rank these asset classes by applying metrics of common criteria for suitability for rapid change and impact to vote 1 expenditures
3. Select two to three asset classes for further analysis



Prioritization Metrics

- **Operational Relevance**
- **Vote 1 expenditure**
- **Feasibility and timing of change**
- **RPRC (Replacement Cost Value)**

Result

FY 14/15 Asset Analysis Plan

- **Utilities (Central Heating Plants)**
- **Single Quarters**
- **Storage Facilities**



Portfolio value distribution Buildings



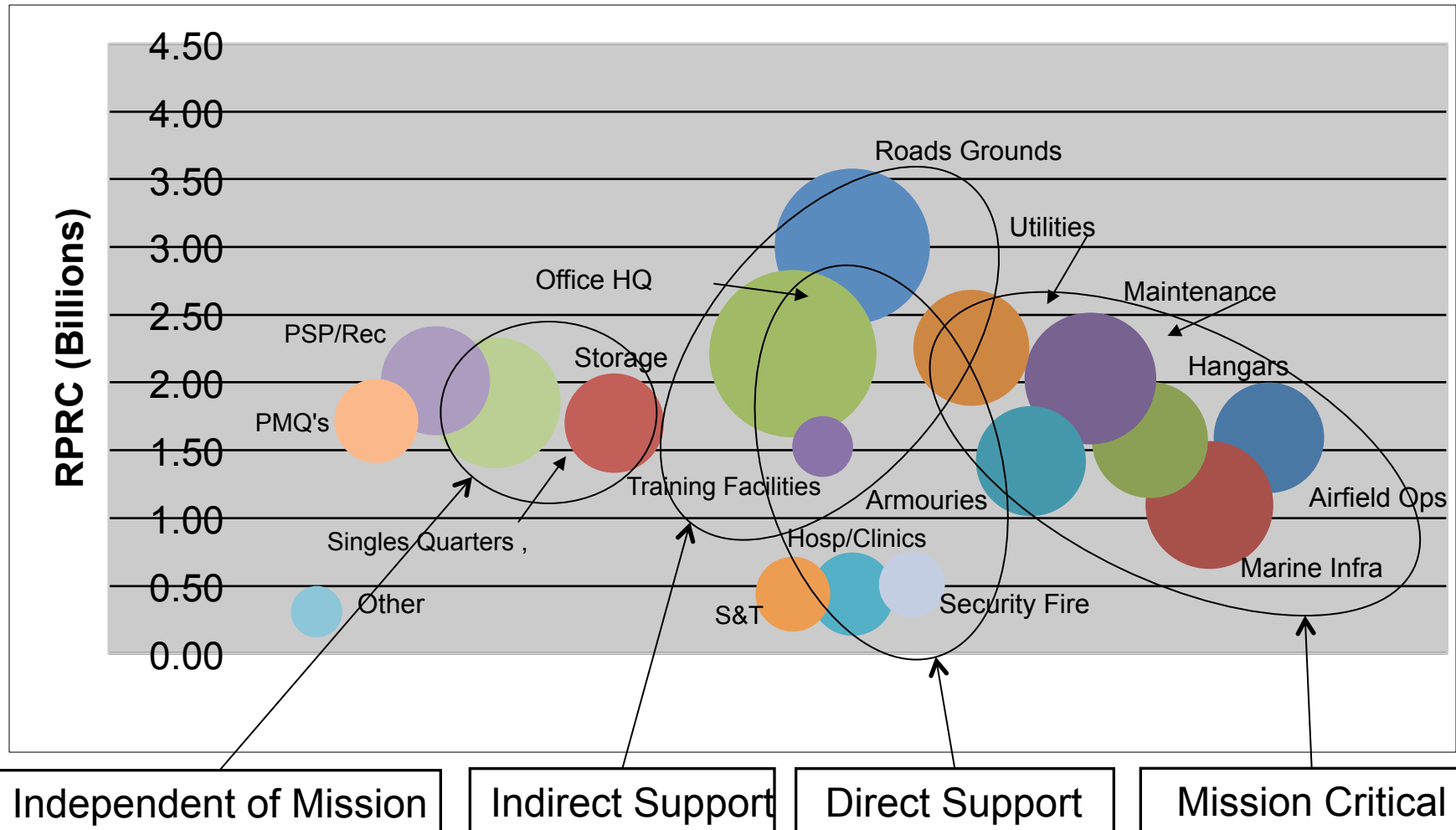


Asset Class Assessment Matrix (for discussion only)

Criteria	Total Possible Score	Office Admin Bldgs	Barracks	Dining Messes	Roads Grds	PMQs RHUs	Armouries
Less Relevance to Mission	30	15	20	10	15	20	7
Percent RPRC	20	18	15	3	15	12	8
Fewer policy constraints	5	4	4	3	5	2	4
Poorer condition	5	3	3	3	2	2	3
Lower suitability	5	4	4	3	2	2	3
Intermittent Occupancy/Use	10	1	5	3	2	0	5
High DND cost to own	25	15	18	10	15	4	20
Total Score	100	60	69	35	56	42	50
Assets with highest scores best candidates for exploring alternate means of delivering RP support							

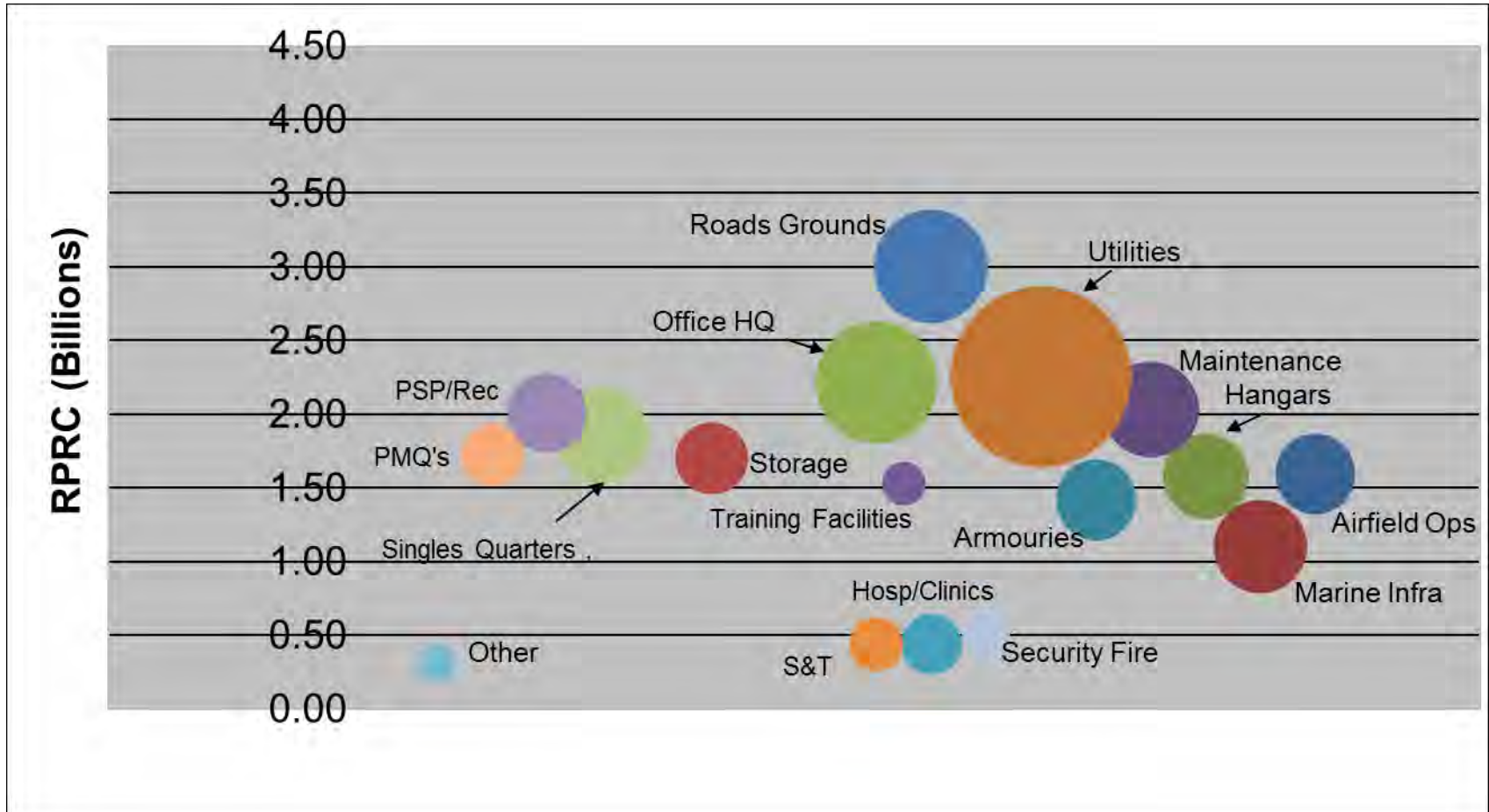


All Portfolio Assets – Mission relevance



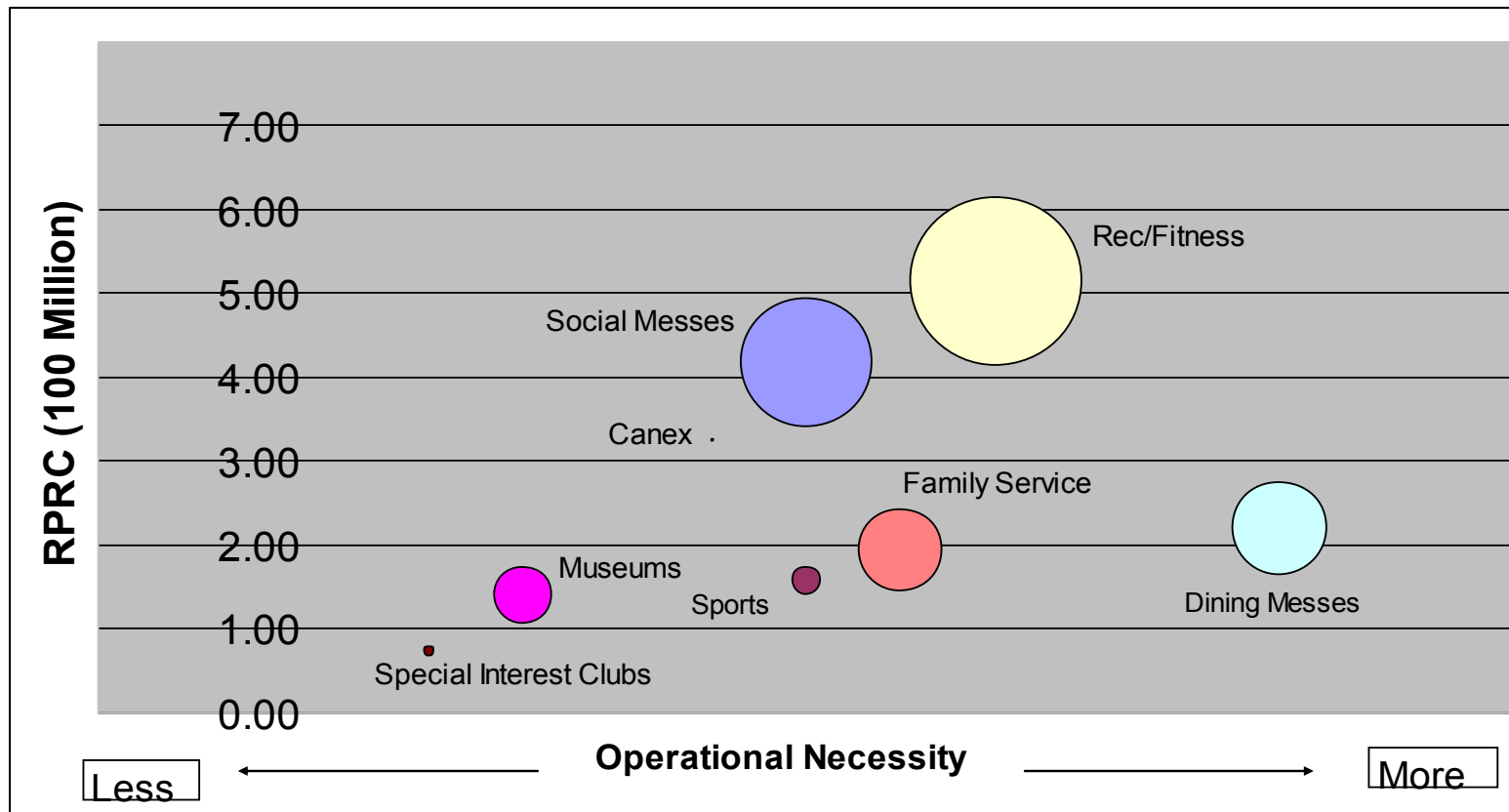


Portfolio Assets (Energy Costs)



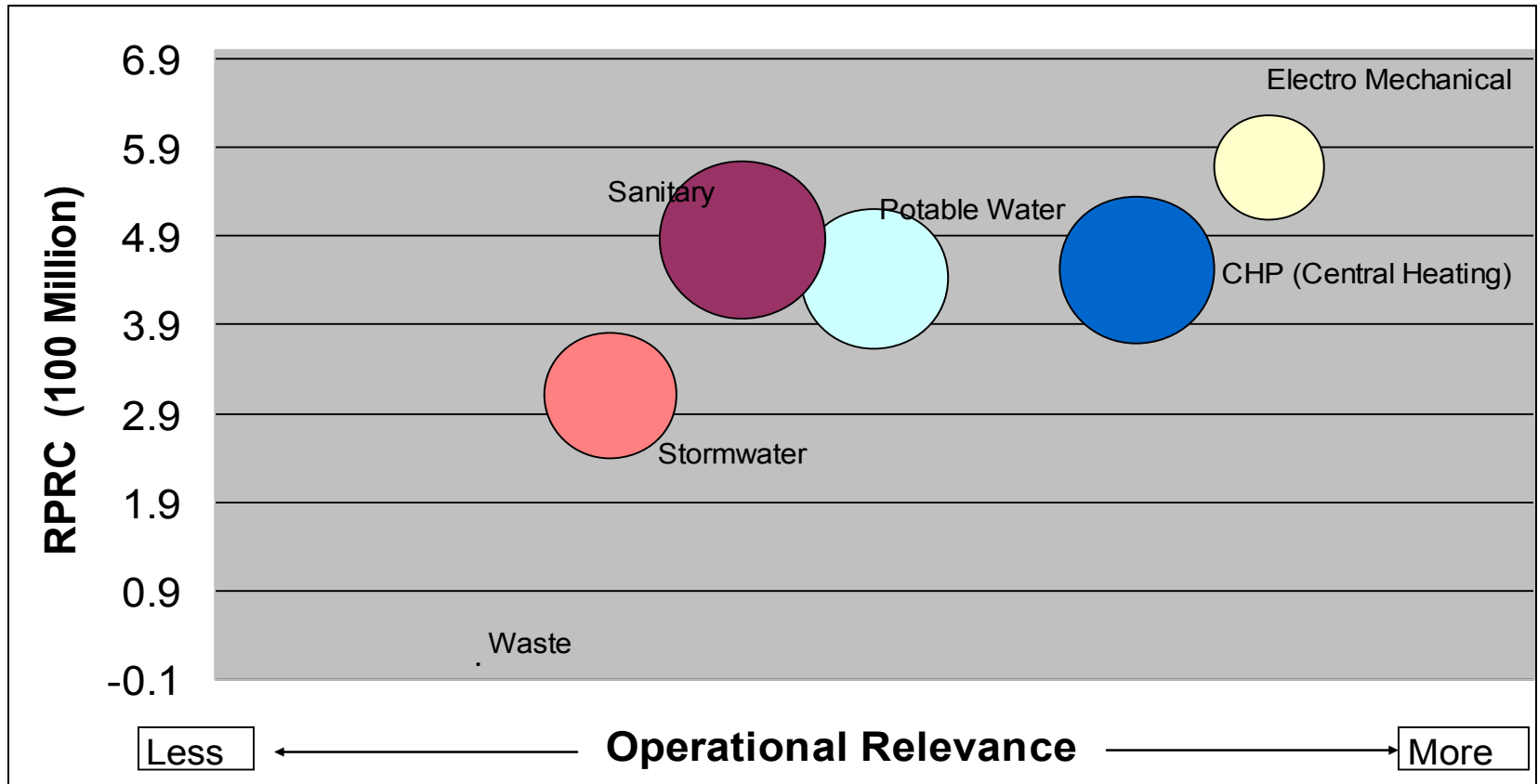


PSP Assets





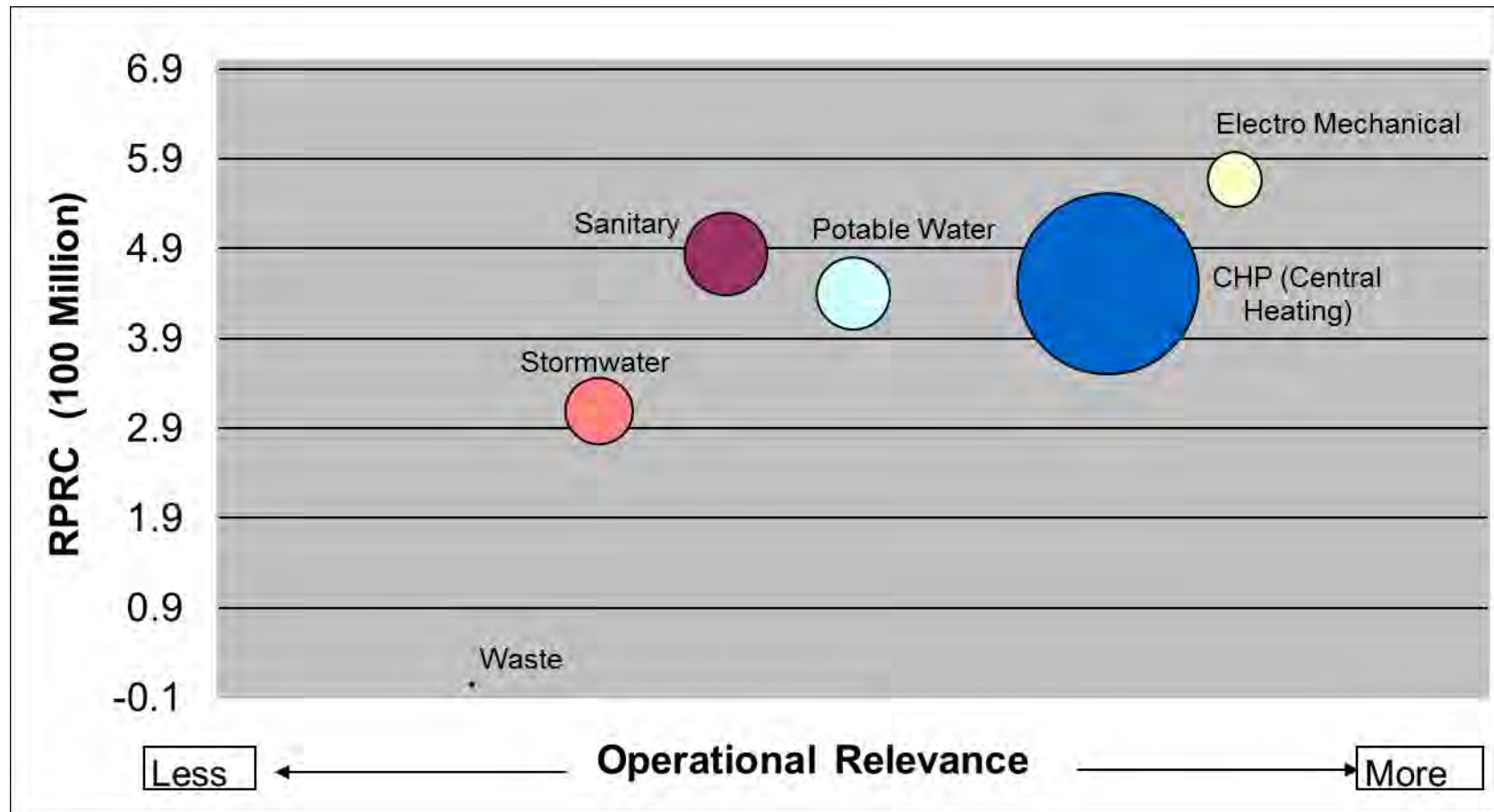
Utility Assets



**Note does not reflect cost of utilities = 35 to 55 %
of total operations costs for all assets that consume energy**



Utility Assets (incl. energy cost)





Heating Plants Strategic Analysis



Objectives of Analysis

Mission Relevance

- CHPs are direct mission support assets
- Strong weight in reliability and performance metrics

Defence Renewal 4.2 and 4.3 targets

- Target is total reduction of \$89M to \$152M in vote 1 operating expenses
- Significant cost to DND to operate plants

Energy Management

- Reduce CHP consumption and cost of energy

GHG Reduction

- Reduce GHG emissions

Partnerships

- Assess alternate ways to deliver



DND Heat Supply Decision Drivers

Optimize portfolio
Reduce Vote 1 spending and GHGs
Resolve HR capacity issues

Defence Renewal
FSDS Targets
IE Centralisation

Target capital spending on CHPs in right locations (apply metrics analysis)

National Real Property Development Plan

Changes in 25 year RP plan
Intensify Land Use
Link CHP to current and forecast heat and energy demand planning

Master Property Development Plan (Base Wing)

Most cost effective supply and distribution technology CHP VS Integral HP Steam VS Low Temp Hot Water
GHG Reduction Initiatives
Energy Conservation Measures
TBS Directive for P3 Screening 2011

NPMP How to Supply Heat

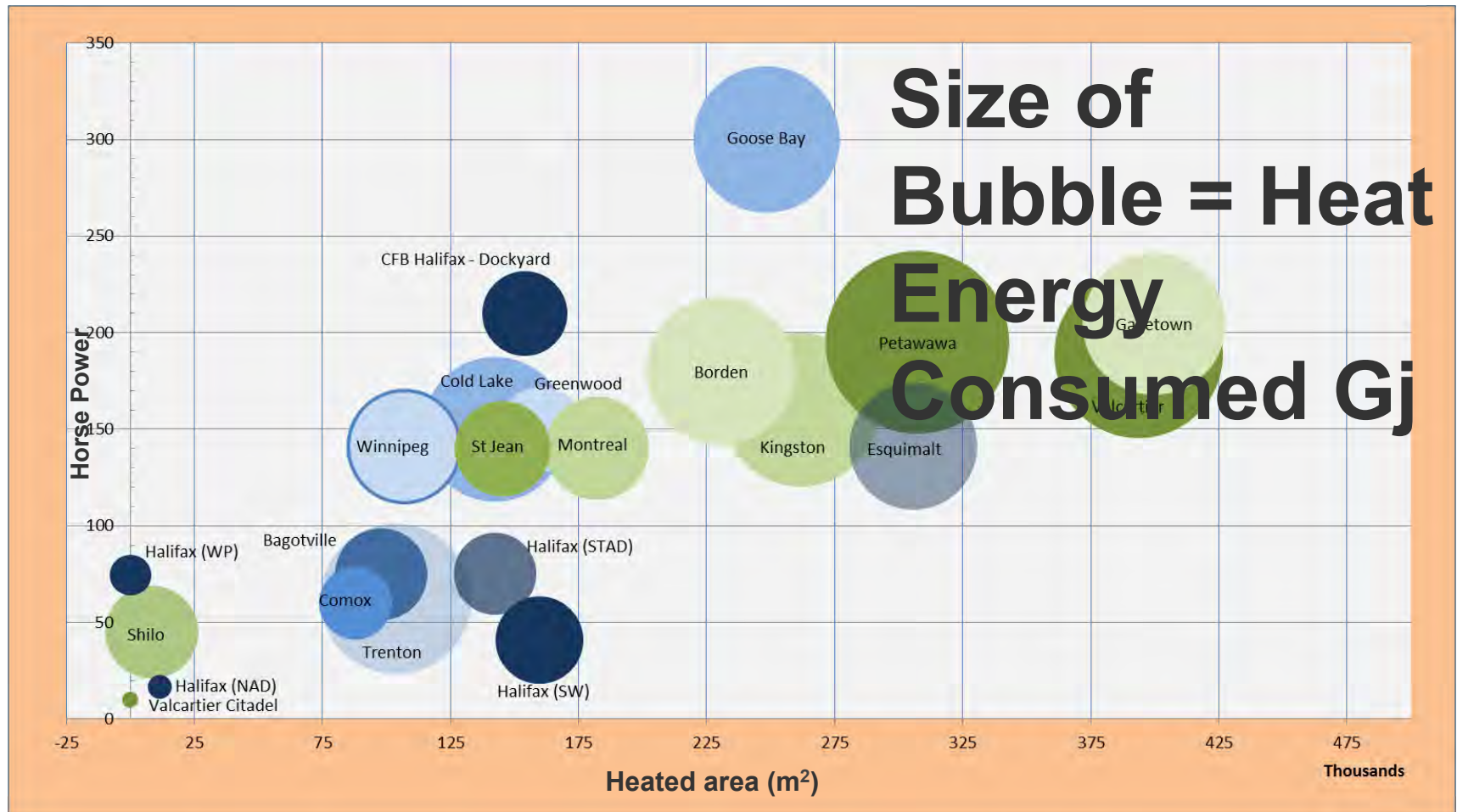
23 Heating Plants Coast to Coast to Coast



Region	Description	# of CHPs	RPRC (CHP)	RPRC (works)	RPRC (total)
Pacific	2 HP Steam	2	21,364,411	5,400,997	26,765,409
Western	3 HP Steam	3	27,587,313	5,570,473	33,157,786
NCR North/ Central	Cogen	1			
Ontario	3 HP Steam 1 Cogen (Petawawa)	4	49,175,919	9,322,633	98,552
Quebec	4 HP Steam	5	73,300,182	10,589,177	83,889,359
Atlantic	7 HP Steam 1 HP Hot (Water Gagetown)	8	119,234,145	38,806,571	158,040,715
CANADA		23	290,661,970	89,689,85	380,351,821



Energy consumption

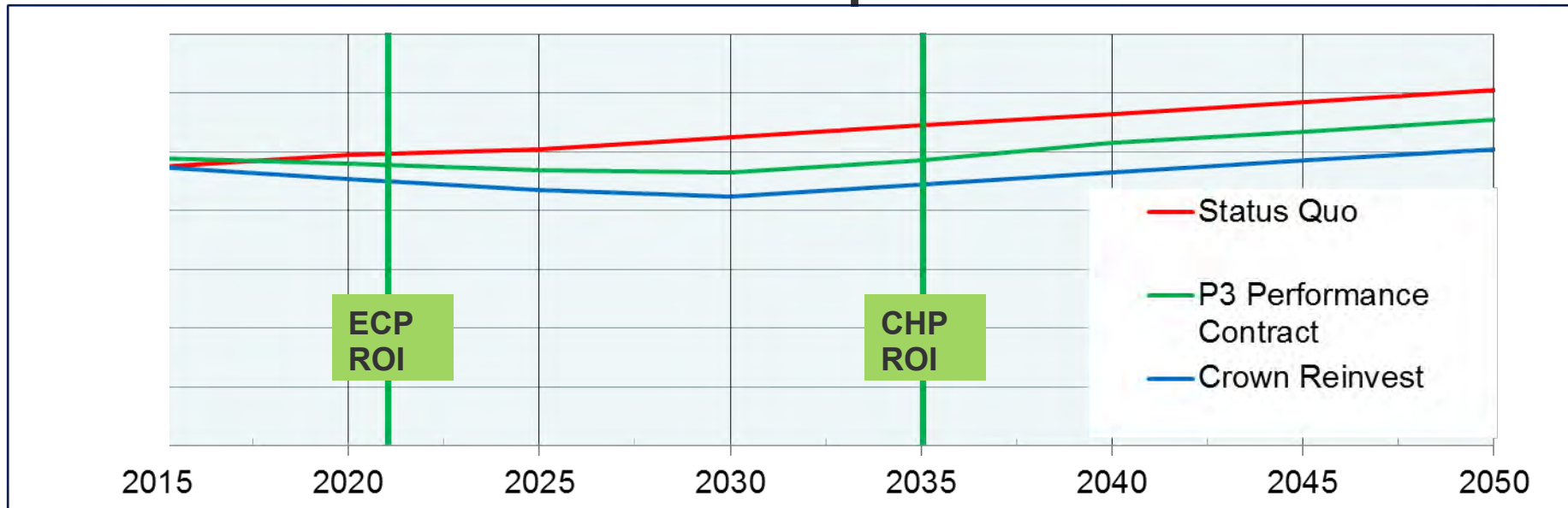




Service Delivery Options

- P3 Heat purchase
- P3 Design, build, operate and maintain
- AFD Crown design, build – Contractor operate, maintain
- Crown design, build, operate and maintain

Best case – impacts on O&M



← ECP and CHP replacement horizon →

CHP and distribution systems are valued at more than \$ 500M



Road Map

